Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2021 (Thousand Barrels)

	Supply						Disposition				ı
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	25,361			35,473	3,934	2,495	-60	66,275	1,048	0	47,981
Hydrocarbon Gas Liquids	1,860	-4	2,187	1,109	590		428	2,098	1,485	1,731	3,505
Natural Gas Liquids	1,860	-4	1,897	1,109	590		334	2,098	1,485	1,535	3,386
Ethane	1		-	-	- 0.40		- 040		0	1 100	4 000
Propane	254 484		1,058	588	340		242	 544	572 872	1,426	1,296
Normal Butane	211	_	760 79	520 1	167 83		168 -82	725	0	347 -269	1,616 422
Isobutane Natural Gasoline	910	- -4	79		03		-62	829	41	31	422 52
Refinery Olefins			290	_	_		94			196	119
Ethylene				_	_		J-T			-	-
Propylene			151	_	_		-3			154	8
Normal Butylene			139	-	-		97			42	111
Isobutylene			-	-	_		0			0	0
Other Liquids		795		4,686	10,918	-1,384	-214	13,382	483	1,364	49,884
Other Hydrocarbons		795		931	6,020	668	83	6,702	303	1,327	4,165
Hydrogen				_		1,246		1,246		0	
Oxygenates (excluding Fuel Ethanol)						,		,			
Renewable Fuels (including Fuel Ethanol)		795		931	6,020	-578	83	5,456	303	1,327	4,165
Fuel Ethanol		276		_	5,327	-578	131	4,689	205	0	2,369
Renewable Fuels Except Fuel Ethanol		519		931	693		-48	767	98	1,327	1,797
Other Hydrocarbons				_	-	_	-	_	_	-	_
Unfinished Oils				2,384	_		1,033	1,292	22	37	18,756
Motor Gasoline Blend.Comp. (MGBC)		0		1,371	4,898	-2,052	-1,330	5,388	159	0	26,962
Reformulated		0		_	2,083	-243	-1,257	3,095	2	0	12,933
Conventional		0		1,371	2,815	-1,809 	-73 -	2,293	157 —	0 -	14,029 –
·											ì
Finished Petroleum Products		31	84,281	5,199	2,794	2,630	1,835		7,408	85,692	36,283
Finished Motor Gasoline		26	46,635	828	209	2,630	130		1,441	48,757	2,594
Reformulated		_	32,446		_	93	2			32,537	18
Conventional		26	14,189	828	209	2,536	128		1,441	16,220	2,576
Finished Aviation Gasoline			75	- 0.470	-		51		-	24	337
Kerosene-Type Jet Fuel Kerosene		7	9,831	3,472	261		1,030 -3		425	12,117	9,802 7
		-1	16,137	652	1,557		-112		1,512	16,945	13,099
Distillate Fuel Oil		-1 -1	15,338	652	1,557		-112		1,312	16,466	12,163
Greater than 15 ppm to 500 ppm sulfur		-1	455	-	1,557		80		1,339	353	296
Greater than 500 ppm sulfur		_	344	_	_		68		151	125	640
Residual Fuel Oil			2,301	158	_		344		236	1,879	5,724
Less than 0.31 percent sulfur			179	_	-		319		NA	NA	2,089
0.31 to 1.00 percent sulfur			618	82	_		164		NA	NA	650
Greater than 1.00 percent sulfur			1,504	76	_		-139		NA	NA	2,985
Petrochemical Feedstocks			_	32	_		0			32	2
Naphtha for Petro. Feed. Use			_	32	_		0			32	2
Other Oils for Petro. Feed. Use			_	-	_		-			_	_
Special Naphthas			43		_		-1		_	44	31
Lubricants			639	43	_		168		492	22	744
Waxes			4,016	13	121		161		3 276	700	1 007
Petroleum Coke			3,079	_	121		161 161		3,276 3,276	700 -237	1,097 1,097
Marketable Catalyst			937		121				3,276	937	1,097
Asphalt and Road Oil			896	1	647		65		24	1,454	2,752
Still Gas			3,379							3,379	
Miscellaneous Products			329	-	-		3		0	326	93
	27,221	822	86,468	46,467	18,237	3,741	1,989	81,755	10,425		137,652

⁼ Not Applicable

⁼ No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Froduct supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.